

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,569	-	33,213	0	3,836	3,586	78,032	0	0	58,716
Natural Gas Liquids and LRGs	2,232	2,662	44	0	-	698	1,781	944	1,515	3,010
Pentanes Plus	1,049	-	0	0	-	41	787	9	212	116
Liquefied Petroleum Gases	1,183	2,662	44	0	-	657	994	935	1,303	2,894
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	385	1,618	44	0	-	14	0	493	1,540	382
Normal Butane/Butylene	231	1,442	0	0	-	649	623	441	-40	1,910
Isobutane/Isobutylene	562	-398	0	0	-	-6	371	0	-201	602
Other Liquids	-	-	1,733	190	2,205	-2,817	6,526	154	265	42,962
Other Hydrocarbons/Oxygenates	-	-	228	0	2,615	-63	2,756	150	0	1,998
Unfinished Oils	-	-	1,226	132	-	-308	1,401	0	265	21,011
Motor Gasoline Blend. Comp. (MGBC)	-	-	279	58	-410	-2,446	2,369	4	0	19,953
Reformulated	-	-	0	58	1,456	-836	2,350	0	0	9,316
Conventional	-	-	279	0	-1,866	-1,610	19	4	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	88,608	6,942	3,559	549	-216	-	6,146	93,728	44,866
Finished Motor Gasoline	-	44,177	850	3,080	549	-300	-	141	48,816	8,825
Reformulated	-	32,312	0	1,145	-1,456	83	-	66	31,852	1,820
Conventional	-	11,865	850	1,935	2,005	-383	-	75	16,964	7,005
Finished Aviation Gasoline	-	118	1	0	-	23	-	0	96	287
Kerosene-Type Jet Fuel	-	12,674	2,781	173	-	239	-	454	14,935	10,070
Kerosene	-	-7	0	0	-	9	-	3	-19	99
Distillate Fuel Oil	-	15,338	1,723	306	0	-110	-	1,368	16,109	12,242
15 ppm sulfur and under	-	2,117	339	0	0	322	-	0	2,134	1,198
Greater than 15 ppm to 500 ppm sulfur	-	10,531	1,384	286	0	-319	-	580	11,940	8,593
Greater than 500 ppm sulfur	-	2,690	0	20	-	-113	-	788	2,035	2,451
Residual Fuel Oil ^e	-	4,772	1,560	0	-	-308	-	503	6,137	6,255
Less than 0.31 percent sulfur	-	201	0	0	-	-7	-	-	-	315
0.31 to 1.00 percent sulfur	-	1,289	0	0	-	-445	-	-	-	1,937
Greater than 1.00 percent sulfur	-	3,282	1,560	0	-	110	-	-	-	3,803
Petrochemical Feedstocks	-	318	0	0	-	94	-	-	224	208
Naphtha for Petro. Feed. Use	-	2	0	0	-	2	-	-	0	5
Other Oils for Petro. Feed. Use	-	316	0	0	-	92	-	-	224	203
Special Naphthas	-	82	0	0	-	-2	-	231	-147	30
Lubricants	-	566	0	0	-	9	-	72	485	1,125
Waxes	-	0	2	0	-	0	-	7	-5	0
Petroleum Coke	-	4,912	9	-	-	178	-	3,290	1,453	2,898
Marketable	-	3,692	9	-	-	178	-	3,290	233	2,898
Catalyst	-	1,220	-	-	-	-	-	0	1,220	-
Asphalt and Road Oil	-	1,176	16	0	-	-41	-	68	1,165	2,671
Still Gas	-	4,173	-	-	-	-	-	0	4,173	-
Miscellaneous Products	-	309	0	0	-	-7	-	10	306	156
Total	46,801	91,270	41,932	3,749	6,590	1,251	86,339	7,244	95,509	149,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."